






CONTRACTOR:  	<b>300 KT POLYETHYLENE PLANT          ARYA SASOL POLYMER COMPANY          (ASPC)</b>	OWNER:  شرکت پلیمیر آریا ساسول ARYA SASOL POLYMER COMPANY ساسول پلیمر																				
VENDOR LOGO: 	<b>MECHANICAL RUNNING TEST PROCEDURE FOR ROTARY          EQUIPMENT AND VALVES</b>	MC:  شرکت مهندسی سازه ISED CO																				
<b>Owner Document Number :</b>	<table border="1"> <thead> <tr> <th>OWNER Project No.</th> <th>Vendor DOC.</th> <th>MR No.</th> <th>Vendor Code</th> <th>Discipline</th> <th>Unit</th> <th>Type</th> <th>Seq. No</th> <th>Rev.:</th> <th>Page</th> </tr> </thead> <tbody> <tr> <td>3944</td> <td>VD</td> <td>0180</td> <td>DYP</td> <td>RE</td> <td>800</td> <td>PRC</td> <td>0148</td> <td>00</td> <td>1 of 6</td> </tr> </tbody> </table>	OWNER Project No.	Vendor DOC.	MR No.	Vendor Code	Discipline	Unit	Type	Seq. No	Rev.:	Page	3944	VD	0180	DYP	RE	800	PRC	0148	00	1 of 6	
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**Sazeh RED Comment:** This procedure just cover the valve run test. Other rotating equipment such as compressor, fan, blower to be added to this procedure.  
 Based on Approved ITP; below items to be added.

**1- Compressor & Blowers**  
**2- Fan**  
**3- Rotary Feeder / Rotary Valves /Conveying Station**

## MECHANICAL RUNNING TEST PROCEDURE FOR ROTARY EQUIPMENT AND VALVES

P.O. No.:	SHAU23-006-DYPNF-ASS	RESULT CODE : <input type="checkbox"/> AP <input type="checkbox"/> AN <input checked="" type="checkbox"/> CO <input type="checkbox"/> RE
MR. No.:	3944-SZP-RE-800-MRQ-0180	NEXT STATUS : <input type="checkbox"/> IFI <input checked="" type="checkbox"/> IFA <input type="checkbox"/> AFC <input type="checkbox"/> ASB or FIN
Item No. (Equipment No.):	PELLET CONVEYING SYSTEM(W-80001)	RESUBMISSION DATE :
Vendor Job No.:	PC2312	Approval or review hereunder shall not be considered to relieve Vendor/ Subcontractor of his responsibilities and liability under the Contract.

**M.Shakiba**

**12-Sep-2025**

Rev.	Date	Purpose of Issue	Prepared	Checked	Approved	AC Code
00	22.Aug,2025	For Approval	H.J Kim	S.M Han	C.K Choi	



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ASPC Rotary:  
Reference documents shall be added.

**Project definitions**

**Project name : 300 KT POLYETHYLENE PLANT**

**Owner : Arya Sasol Polymer Company (ASPC)**

**MC : ISEDCO**

**Purchaser : SAZEH**

**Vendor : DYPNF**

## 1. Scope

1.1 This procedure describes the requirements of inspection and tests for ASPC Project

RED-1: Please add the name of equipment which this procedure cover mechanical run these for them.

## 2. Applicable Code, Standards and Specification

2.1	API 598	Valve Inspection and Testing	2023Edition
2.2	MSS SP-25	Standard Marking System for Valve, Fitting, Flanges, and Unions	2018Edition
2.3	MSS SP-55	Quality Standard for Steel Castings for Valves, Flange, Fittings, and Other Piping Components	2011Edition

RED-2: Please add the applicable codes and standards for compressor, fan, blower as well.

RED-3: Reference document shall be added as well.

## 3. Operation Inspection

### 3.1 Assembly Check

3.1.1 Dimension check shall be performed in accordance with assembly drawings.

Note, however, that the tolerance for when there is no requirement rotor clearance  $\pm 0.05$  mm or generally according to approved data sheet & drawing

RED-17: Please add:  
1- Before perform the test all internal of valves shall be cleaned  
2- Be sure that actuator or gear box is installed and aligned  
3- All measuring instrumentation shall be calibrated and have certificates to submit third part.  
4- No abnormal condition of friction shall be existed after test.

RED-4: this sentence is not clear.

### 3.2 Operation Check

(Applicable Item shall be according to inspection and test plan)

RED-5: This section shall be defined for each equipment separately. Tag no. of each equipment which the procedure could be applicable for those shall be mentioned at above of procedure.

7.2.1 Operation check shall be performed in accordance with assembly drawing & data sheet.

7.2.2 During the operation test, shall be check following items & mechanical shut off and full open the valve

After test, shall be submit test report

- 1) Geared Motor specification
- 2) Interference
- 3) Voltage, Ampere

- Voltage :  $\pm 5\%$
- Ampere : less than rating (Gear speed reducer with rotary feeder)

RED-7: To be explain for the acceptance criteria for each part.

RED-8: What do you mean "mechanical shut off"? Which valve? For which equipment?

RED-9: Motor test procedure shall be submitted at type and routine test procedure for electrical motor and listed in this document.

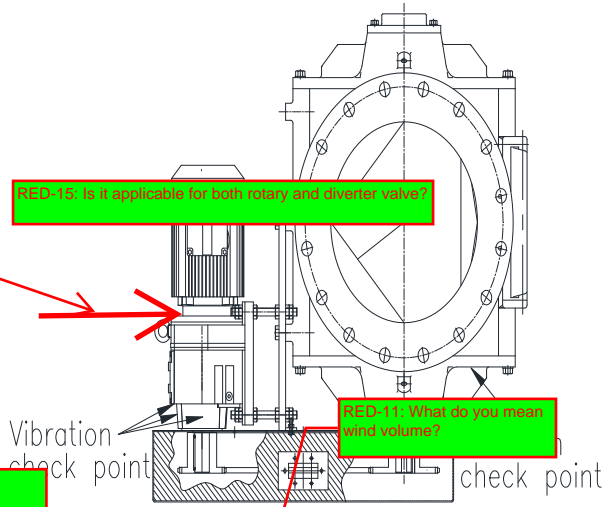
RED-9: Please add the oil vibration control will be used.

4) Vibration of the bearing housing

- Gear speed reducer with rotary feeder

Table 7. Vibration value

Size	R.m.s velocity
≤ 6"	ASPC Rotary: This point should be added to vibration check point.
≤ 14"	2.3 mm/s Max.
≤ 16"	2.8 mm/s Max.
≤ 24"	4.5 mm/s Max.
≤ 30"	RED-10: Noise tester? Please add the technical name of instrument.



5) Noise

Use the noise tester to measure noise at a specified revolution and wind volume

- For the sound radiating from the inlet and outlet ; Measure noise across the diameter of the casing or at a distance of 1 meter, whichever is larger.
- Maximun 85db for if applicable item

RED-12: The acceptable criteria for noise level is max. 85 db from 1 meter of each side of equipment's end.

6) On & Off

- Check smoothness of open & closed.

7) Fail Safe Requirement

- All instruments, pneumatic or electrical shall be in the safest position or lock in place upon instrument air or electrical power failure. RED-13: Please add the procedure for instrumentation and control valves which show the passing fail safe condition.
- Control valves which are required to fail safe on instrument air failure shall normally be equipped with spring load actuator. Use of accumulator (volume tank) to meet control valve fail safe positions shall be minimized.
- Input contacts to alarm, interlock and emergency shutdown system shall be closed during normal operation and open on alarm or trip.
- Solenoids shall be energized during normal operation and de-energized on trip.

8) Opening Rate for Control Valve

- Position signal versus Position (0%, 25%, 50%, 75%, 100%).
- Valve stroking (Open & Close)
- Power failure mode or air failure (Open & Close)

9) Actuators

- Actuators shall also be sized to drive valve full stroke (full open - full close) within the time as specified below, unless otherwise specified Approved Data Sheet

Table 8. Actuators speed(full open - full close) value

ASPC Rotary / Sazeh RED:  
This paragraphs are repeated  
and should be deleted.



**MECHANICAL RUNNING TEST  
PROCEDURE FOR ROTARY EQUIPMENT  
AND VALVES**

3944-VD-0180-DYP-RE-800-PRC-0148

DYJob No.: PC2312

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7) Fail Safe Requirement

- All instruments, pneumatic or electronic, shall fail to the safest position or lock in place upon instrument air or electrical power failure.
- Control valves which are required to fail safe on instrument air failure shall normally be equipped with spring load actuator. Use of accumulator (volume tank) to meet control valve fail safe positions shall be minimized.
- Input contacts to alarm, interlock and emergency shutdown system shall be closed during normal operation and open on alarm or trip.
- Solenoids shall be energized during normal operation and de-energized on trip.

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Table 8. Actuators speed(full open - full close) value

Body Size	Control Valves	On-Off Valve	Operation pressure
2" and below	less than 10 sec.	less than 3 sec.	Minimum 3.39bar(0.39MPa)
3" and 4"	less than 15 sec.	less than 4 sec.	Minimum 3.39bar(0.39MPa)
6"	less than 20 sec.	less than 6 sec.	Minimum 3.39bar(0.39MPa)
8"	less than 35 sec.	less than 10 sec.	Minimum 3.39bar(0.39MPa)
10"	less than 50 sec.	less than 15 sec.	Minimum 3.39bar(0.39MPa)
10" and above	less than 60 sec.	less than 20 sec.	Minimum 3.39bar(0.39MPa)

RED-14: Is it applicable for both rotary and diaphragm valve?

10) RPM

- RPM data according to approved drawing & data sheet.
- Acceptance criteria :  $\pm 10\%$

RED-15: Following items shall be added/specify:  
1- Measuring of Oil temperature of bearing and accepted limitation  
2- The duration to run no load of valve